ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECR-QS

Effective Date: 4/25/2024
Supersedes: EECR-QS-L and EECR-QS-G effective 1/20/2016

Revision #0

Authority: LPSC Order U-36964

QUICK START ENERGY EFFICIENCY COST RATE RIDER

I. APPLICABILITY

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") taking Service under any retail electric Rate or Rider Schedule subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission"), except (a) for those Customers that have opted out of participation pursuant to Section XIII of the Rules and (b) for Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two Customer classes: (1) Residential and (2) Non-Residential.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

The purpose of the Quick Start Energy Efficiency Cost Rate Rider ("Rider EECR-QS" or "Rider") is to establish the EECR-QS Rates by which the Company will recover its Quick Start energy efficiency costs as approved by the Commission in the original General Order dated September 20, 2013 in LPSC Docket No. R-31106 ("General Order No. R-31106"), and as amended in subsequent LPSC Orders, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission in Section VI of the Commission's Energy Efficiency Rules attached to General Order No. R-31106 and as amended in subsequent LPSC Orders ("Rules") (collectively, the "Recoverable Costs"). Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Rules. The Rider EECR-QS Rates will be calculated to recover ELL's Recoverable Costs over the period in which the Rider EECR-QS Rates will be in effect.

III. ANNUAL REDETERMINATION

At least fifteen (15) days before the first billing cycle of May of each Year beginning in 2024 ("Filing Date"), the redetermined Rider EECR-QS Rates shall be filed with the Commission by ELL. The redetermined Rider EECR-QS Rates shall be determined by application of the Rider EECR-QS Rate Formula set out in Attachments A, B, and C to this Rider. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-QS Rates. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the January 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the January 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Cost Period" is defined as the twelve-Month period ending on the December 31 preceding the Filing Date. "Program Year" is defined as the 12-Month period ending on the December 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then-current Prime Rate.

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The Rider EECR-QS Rates so redetermined shall be effective with the first billing cycle of May of the filing year and shall then remain in effect for twelve (12) Months ("EECR-QS Cycle"), except as otherwise provided below.

IV. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-QS Rider. The procedures shall enable the Rider EECR-QS revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-QS revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

V. TRACKING AND MONITORING LCFC

The Company shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

ELL will use this Rider EECR-QS to recover contemporaneously the amount of LCFC recovery from Customers subject to annual true-up, as set forth in Section VI of the Rules.

VI. TERM

This Rider EECR-QS shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-QS or applicable regulations or laws.

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If this Rider EECR-QS is terminated by a future order of the Commission, the Rider EECR-QS Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-QS Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-QS in a manner prescribed by the Commission.

VII. CAPPING OF RIDER EECR-QS RATES

Regardless of usage, no Customer shall be billed more than $75 monthly under this Rider EECR-QS as set forth in Section XV of the Rules.

Entergy Louisiana, LLC
Energy Efficiency Quick-Start Program
Rider EECR-QS

ATTACHMENT A

QUICK START ENERGY EFFICIENCY COST RATE RIDER (RIDER EECR-QS)

Line			Residential			Non- Residential		
1	Projected Energy Efficiency Program Costs (PEEC) *	[1], [9]	$	10,401,197		$	8,498,803	
2	Projected Lost Contribution to Fixed Costs (LCFC)	[2]	$	3,642,945		$	1,796,855	
3	Prior Period (Over)/Under Amount (TUA)**	[3]	$	2,229,092		$	414,333	
4	Recoverable Costs (PCCC)*** (1+ 2 + 3)	[4]	$	16,273,235		$	10,709,991	
5	Billing Units (PES)****	[5]		13,693,916,666	kWh		10,702,858,630	kWh
6	Rider EECR-QS Rate (4 / 5)	[6], [10]	$	0.00119	per kWh	$	0.00100	per kWh

* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of customer programs during a Program Cost Period.

** The prior period over/under amount (TUA) includes carrying costs as provided in Note 7, below.

*** Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-QS Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA). Any costs that require allocation to the customer classes will utilize the PEAF.

**** Billing Units are the Projected Energy Sales or "PES". The PES includes the projected sales by customer class (see Note 5 below).

Notes:

[1] Ref. WP-1, Ln 10 and Ln 14
[2] Ref. WP-2, Ln 1 and Ln 2
[3] Ref WP-4, Ln 12
[4] Ln 4 = Ln 1 + Ln 2 + Ln 3
[5] Ref. WP-3
[6] Ln 6 = Ln 4 / Ln 5
[7] TUA subject to carrying cost at 8.50%, which was the prime rate on December 31, 2023.
[8] Per Schedule EECR-QS, the Company has included in this filing only the LCFC projected for Program Year 10 and the Over / Under Recovery from Program Year 9. The Company, however, will continue to incur the verified LCFC from Program Year 9 until such time that lower kWh sales are reflected in rates through the Company's Formula Rate Plan ("FRP") for Test Year 2023, which rates under Rider FRP would become effective September 2024. As such, the unrecovered LCFC will be reflected in the Year 9 true-up as an under-recovery to Plan Year 9. Although the Commission has indicated that the Company is entitled to fully recover its LCFC, at this time the matter in which this recovery will occur is uncertain. Until such time as the Commission determines otherwise, the Company will accrue a Regulatory Asset or Liability until the actual LCFC is recovered in rates.
[9] In LPSC General Order (R-31106) dated December 22, 2020, the Quick Start Phase was extended for another year ("Quick Start Year 8" starting January 1, 2022) pending the finalization of long term rules in Phase II.
[10] The Rider EECR-QS Rate will be collected over the twelve-month period starting with the first biling cycle of May 2024.

ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

NOTES:

1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
2) The "Projected Energy Efficiency Cost Period" for the Annual Rate Determination is the twelve-Month period commencing on the January 1 prior to the rate redetermination. The "Program Cost Period" for the Annual Redetermination is the twelve-Month period ending on the December 31 prior to the rate redetermination.
3) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to Section XIII of the Rules and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The PEAF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of $180,000 as directed by Staff to accommodate the $75 per Month cap required by Section XV of the Rules.
4) The carrying costs shall be at the then-current Prime Rate.
5) The Projected Energy Sales billed for each Customer class (PES_i) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to Section XIII of the Rules, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (3) energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of $180,000 as directed by Staff to accommodate the $75 per Month cap required by Section XV of the Rules.

ATTACHMENT B

RIDER EECR-QS RATES

All Customers taking Service under any retail electric Rate or Rider Schedule, except (a) for those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under Section XIII, shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below:

Customer Class	**Rate Adjustment**
Residential	$0.00119 per kWh
Non-Residential	$0.00100 per kWh

Attachment C
Effective: 4/30/2024

ATTACHMENT C

Rider EECR-QS Rate Calculation

Customer Class [1]	$PCCC_i$ [2]	PES_i [3]	Rate Adjustments [4]
Residential	$16,273,235	13,693,916,666 kWh	$0.00119 per kWh
Non-Residential	$10,709,991	10,702,858,630 kWh	$0.00100 per kWh
Total	$26,983,225	24,396,775,295 kWh	

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class ($PCCC_i$).

(3) Projected Energy Sales billed for each Customer class (PES_i) for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) energy (kWh) associated with the rate effective period forecasted gross billings to any individual Customer in excess of $180,000 as directed by Staff to accommodate the $75 per Month cap required by Section XV of the Rules.

(4) The Rider EECR-QS Rate is $PCCC_i$ / PES_i.